

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
AS OF 4/14/2015

I. Business rule modifications and data corrections pending resolution

DESCRIPTION	NET ESTIMATED IMPACT	PERIOD(S) AFFECTED	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Units started in RT for a period immediately preceding an SRE commitment are erroneously paid a RT start up payment if they start during the last interval of an hour.	Approximately \$50,000 to date	• January 2013 forward	• 459	• Generators: Affected generators may experience decreased RT BPCG credits.	• Transmission Customers: Affected transmission customers may experience decreased RT BPCG charges.	• Necessary code changes are currently under investigation. • Settlements will be manually corrected prior to the Initial monthly invoice.
A Generator that has been SREd by the NYISO which starts on time for the SRE, but trips offline and starts up again during the SRE commitment, may have an incorrect GP Mitigation Charge assessed.	Approximately \$800,000 to date	• Open billing months forward	• 465	• Generators: Affected generators may experience decreased RT BPCG credits	• Transmission Customers: Affected transmission customers may experience decreased RT BPCG charges.	• Necessary code changes are currently under investigation. • Settlements will be manually corrected on the Initial invoice until code is deployed
GP Mitigation not using correct downtime for startup mitigation curve. Changes are needed in BSS to the GP Mitigation logic to use the costs associated with the block based on the downtime reported by MIS.	Less than \$22,000 to date	• Open billing months forward	• 467	• Generators: Affected generators may experience increased RT BPCG credits	• Transmission Customers: Affected transmission customers may experience increased RT BPCG charges.	• Settlements will be manually corrected on the Initial invoice until code is deployed

II. Resolved business rule modifications and data corrections pending adjustment through the normal settlement cycle

DESCRIPTION	NET ESTIMATED IMPACT	PERIOD(S) AFFECTED	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
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III. Final Bill Challenges

DESCRIPTION	NET ESTIMATED IMPACT	PERIOD(S) AFFECTED	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
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IV. Pending Approved DAC/Disputes

DESCRIPTION	\$ AMOUNT	ALLOCATION BASIS

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V. Pending FERC/Court Activity

FERC DOCKET #	DESCRIPTION OF ISSUE	STATUS UPDATES	UPCOMING ACTIVITY
RM10-17-000	On March 18, 2010, FERC issued a Notice of Proposed Rulemaking regarding the compensation of Demand Response Providers (AKA Order 745).	On 8/19/2011 NYISO submitted its compliance filing which is tracked under docket ER11-4338 below.	The NYISO is waiting for FERC's ruling on its filing.
ER11-4338-000	On August 19, 2011, NYISO filed Tariff Revisions pursuant to FERC order 745.		The NYISO is waiting for FERC's ruling on its rehearing request and compliance filing.
ER11-1844-000	On October 20, 2010, MISO filed Tariff Language proposing to allocate the costs of the ITC PARs to all benefiting control areas.		The NYISO is waiting for FERC's ruling.
ER14-543-000	On 12/6/13, National Grid filed proposed tariff revisions to certain National Grid-specific components of the Wholesale TSC formula under Attachment H of the NYISO's OATT. National Grid proposed to amend its formula rate to incorporate the costs it incurred for Reliability Support Services pursuant to two RSS Agreements with NRG Energy.	On 2/4/14, FERC chose to accept National Grid's proposed tariff revisions, suspend them for a nominal period, to be effective 7/1/13, subject to refund and to further Commission order.	On 3/19/15, FERC issued an order stating that: National Grid's proposed Wholesale TSC formula rate revisions and the charges that would recover the costs associated with the 2012 and 2013 Dunkirk RSSAs raise issues of material fact that cannot be resolved on the record before us, and that are more appropriately addressed in the hearing and settlement judge procedures ordered below.
ER14-543-001	On 3/6/14, the MEUA requested rehearing of the Commission's 2/4/14 order arguing that the Commission erred by granting waiver of the FPA 60-day prior notice requirement and permitting National Grid's proposed modifications to its Wholesale TSC formula rate to become effective on 7/1/13, subject to refund and further order of the Commission.	On 3/19/15, FERC issued an order denying the MEUA request for rehearing	N/A
ER14-1138-000	On 1/22/14, NYISO requested a limited waiver of MST sections 21.4 and 21.5.1 to the extent the sections set a temporary bid cap of \$1,000/MWh. In response to spikes in natural gas costs caused by recent extreme cold weather, NYISO requested that the Commission waive the subject tariff requirements from 1/22/14 – 2/28/14, to allow generators to recover demonstrated costs that they actually incur to operate, should those variable costs exceed the tariff's \$1,000/MWh bid restriction.	On 1/31/14, FERC issued an order granting the requested waiver for the time period requested. FERC also directed NYISO to submit an informational filing by 3/28/14 that identifies: (1) the total amount of energy that received compensation pursuant to the terms of the instant waiver; (2) the demonstrated costs of such energy in total and on a unit cost basis; and (3) information detailing requests for compensation pursuant to the instant waiver that were rejected by NYISO and the reason for its rejection.	The NYISO will temporarily allow generators to recover demonstrated costs that they actually incur to operate, should those variable costs exceed the tariff's \$1,000/MWh bid restriction.
ER14-1687-000	On 4/8/14, National Grid, on behalf of Niagara Mohawk Power Corporation ("Niagara Mohawk"), filed a motion requesting FERC to issue an expedited order granting limited waiver of section 14.1.9.4.1.1 of Attachment H to NYISO OATT to allow an additional 6 months (i.e., until 12/14/14) for Niagara Mohawk to comply with the NYISO OATT's 6/14/14 deadline for submitting the informational filing that constitutes the 2014 Annual Update of Niagara Mohawk's wholesale Transmission Service Charge (TSC)	FERC applied the same filing time frame currently permitted under Attachment H of the NYISO OATT and granted Niagara Mohawk a waiver of its filing deadline until 11/30/14 (i.e., approximately two months from 9/30/14), to submit its 2014 Annual Update.	The NYISO received the filing and posted before the deadline.
ER15-572-000	Consolidated Edison Company of New York, Inc. submits tariff filing per 35.13(a)(2)(iii) NY Transco Rate Schedule to be effective 4/3/2015 under ER15-572 Filing Type : 10 -Type of Filing Code: 10 - Earliest Proposed Effective Date: 4/3/2015	The proposal was successfully submitted on 12/4/2014	The proposal was in parts accepted and rejected. A settlement judge is being appointed to the issues at hand.
ER15-483-000	On 11/25/14, NYISO filed Services Tariff revisions intended to clarify that a generator that increases its minimum operating level in the Hour-Ahead Market is excluded from receiving Day-Ahead Margin Assurance Payments and Real-time Bid Production Cost Guarantee Payments.	On 1/13/15, FERC issued a Letter Order accepting the revisions effective 1/25/15, as requested.	N/A